1		STATE OF NEW HAMPSHIRE
2		PUBLIC UTILITIES COMMISSION
3		
4	September 8, Concord, New	2009 - 10:54 a.m.
5	concord, New	nampshile
6	י דים	DG 07-050
7	KL.	ENERGYNORTH NATURAL GAS, INC.
8		d/b/a KEYSPAN ENERGY DELIVERY: Indirect Gas Costs.
9		
10	PRESENT:	Chairman Thomas B. Getz, presiding Commissioner Clifton C. Below
11		Commissioner Amy L. Ignatius
12		Sandy Deno, Clerk
13		
14		
15	APPEARANCES:	Reptg. EnergyNorth Natural Gas, Inc. d/b/a KeySpan Energy Delivery:
16		Thomas P. O'Neill, Esq.
17		Double Dild Choff.
18		Reptg. PUC Staff: F. Anne Ross, Esq.
19		Stephen Frink, Asst. Dir Gas & Water Div. George McCluskey, Electric Division
20		
21		
22		
23	Cou	rt Reporter: Steven E. Patnaude, LCR No. 52
24		

1			
2		INDEX	
3			PAGE NO.
4	WITNESS PANEL:		
5		GEORGE McCLUSKEY	
6	Direct examinat:	on by Ms. Ross	4, 9
7	Direct examinat:	on by Mr. O'Neill	4, 6
8			
9		* * *	
10			
11		EXHIBITS	
12	EXHIBIT NO.	DESCRIPTION	PAGE NO.
13		Settlement Agreement re: OG 07-050 (07-31-09)	11
14 15			
16		* * *	
17			
	CLOCING CHARRING	IMO DV	
18	CLOSING STATEMEN	NIS BI-	
19		Ms. Ross	11
20		Mr. O'Neill	11
21			
22			
23			
24			
		{DG 07-050} {09-08-09}	

1	PROCEEDING					
2	CHAIRMAN GETZ: Okay. Good morning.					
3	We'll open the hearing in docket 07-050 concerning					
4	EnergyNorth Natural Gas, doing business as KeySpan, and					
5	now doing business as National Grid New Hampshire. And,					
6	we have a Settlement Agreement that was filed between the					
7	Company and Staff on July 31. And, a secretarial letter					
8	was issued on August 14 setting the hearing for this					
9	morning.					
10	Can we take appearances please.					
11	MR. O'NEILL: Thomas O'Neill, Senior					
12	Counsel, on behalf of EnergyNorth Natural Gas, Inc., doing					
13	business as National Grid NH.					
14	CHAIRMAN GETZ: Good morning.					
15	MS. ROSS: Anne Ross, good morning,					
16	Commissioners, with the Commission Staff. And, with me					
17	today is George McCluskey, an Analyst, and Steve Frink,					
18	head of the Gas Division.					
19	CHAIRMAN GETZ: Okay. Good morning.					
20	And, we will have a panel, I take it, of witnesses?					
21	MR. O'NEILL: Yes. The Company is					
22	sponsoring the testimony of Ann Leary. And, I believe the					
23	Staff					
24	MS. ROSS: And Staff is presenting					
	{DG 07-050} {09-08-09}					

## [WITNESS PANEL: LEARY | McCluskey]

4

- 1 George McCluskey.
- 2 CHAIRMAN GETZ: Okay. Please proceed.
- 3 (Whereupon Ann Leary and George
- 4 McCluskey was duly sworn and cautioned
- 5 by the Court Reporter.)
- 6 ANN LEARY, SWORN
- 7 GEORGE McCLUSKEY, SWORN
- 8 DIRECT EXAMINATION
- 9 BY MS. ROSS:
- 10 Q. Mr. McCluskey, could you give your name and title for
- 11 the record please.
- 12 A. (McCluskey) My name is George McCluskey. And, I'm an
- analyst in the Electric Division.
- 14 BY MR. O'NEILL:
- 15 Q. Ms. Leary, would you state your name for the record
- 16 please.
- 17 A. (Leary) Yes. My name is Ann Leary. And, I am Manager
- 18 of Gas Regulation and Pricing for Massachusetts and New
- 19 Hampshire for National Grid.
- 20 BY MS. ROSS:
- 21 Q. Mr. McCluskey, could you begin by summarizing briefly
- the Settlement Agreement that we've reached.
- 23 A. (McCluskey) Yes. The docket number for this
- proceeding, 07-050, was a winter cost of gas adjustment

[WITNESS PANEL: LEARY|McCluskey]

5

1	proceeding,	in	which	Staff	raised	the	issue	of	the

- 2 appropriate mechanism for reconciling indirect gas
- 3 costs. The Commission subsequently issued an order
- 4 approving a method, essentially which is known as the
- 5 "accrued accounting method", where both the gas costs
- and gas revenues are accounted for on an accrued basis.
- 7 Q. Mr. McCluskey, you referred to "indirect gas costs",
- 8 but this also involved direct gas costs, didn't it?
- 9 A. (McCluskey) That's correct. The main reconciliation
- 10 account related to the direct gas costs. But the
- 11 Company also recovers through the cost of gas
- 12 adjustment bad debt related costs and cash working
- 13 capital costs. And, both of those have a
- 14 reconciliation account. And, so, the accounting
- 15 mechanism for those accounts is also impacted by this
- 16 Settlement Agreement.
- 17 As I indicated, the Commission
- 18 subsequently issued an order that approved the accrued
- 19 accounting approach to reconciliation. But the
- 20 Commission did not address the mechanism for
- 21 transitioning to accrued accounting from billed revenue
- 22 accounting, and this Settlement Agreement resolves that
- 23 transition issue.
- The heart of the Settlement Agreement is

in Article II, 2.1, where it specifies for both the

[WITNESS PANEL: LEARY McCluskey]

- Peak and Off-Peak accounts for direct gas costs what
- 3 the starting balance would be. This starting balance
- 4 would be for November 1 of 2008. The Commission's
- 5 order, which I previously mentioned, had a date -- a
- 6 starting date for accrued accounting of November 1,
- 7 2005. This Settlement Agreement pushes the start date
- 8 out to November 1, 2008. So, the starting balance
- 9 that's referenced or the starting balances that are
- 10 referenced in Paragraph 2.1 relate to November 1, 2008.
- 11 In addition to specifying starting
- balances, the parties have also agreed that, in the
- month of November of 2008, the Company will recognize
- 14 revenue associated -- that is billed in November, but
- 15 relates to October consumption. That is part of the --
- an important part of this Settlement Agreement.
- 17 MS. ROSS: Mr. McCluskey, I'm going to
- 18 have Attorney O'Neill begin with Ms. Leary now to get into
- 19 a little of the detail about the impact, the cost impacts
- of the adjustment and potential rate impacts.
- 21 BY MR. O'NEILL:
- 22 Q. Ms. Leary, just by starting, you heard Mr. McCluskey'S
- 23 summary of the Settlement. In principle, you agree
- 24 with the summary of the Settlement that he just

· ·

# [WITNESS PANEL: LEARY | McCluskey]

7

- 1 testified to?
- 2 A. (Leary) Yes, I do.
- 3 Q. And, the details of the implementation of the mechanism
- 4 can be found in Exhibit A to the Settlement, is that
- 5 correct?
- 6 A. (Leary) That is correct.
- 7 Q. And, could you just very briefly just walk through
- 8 Exhibit A as to just how the -- how the Settlement
- 9 would be put into effect? How it will be implemented,
- the change will be implemented?
- 11 A. (Leary) Exhibit A actually shows our reconciliation
- 12 filing. And, it shows both the gas costs and the
- indirect gas costs that Mr. McCluskey referenced. It
- 14 shows how -- what type of collections we will now be
- 15 representing. So, it shows how we're now going to
- 16 reflect the accrued revenues to the month of November
- and going forward. What it also shows, as
- 18 Mr. McCluskey was talking about specifically, if we
- 19 turn to -- I think it's the account 175.40, which would
- 20 be Exhibit A, Page 2 of 6, it's going to show that, in
- 21 the case that Mr. McCluskey just detailed, we will now
- 22 show the customer billings of \$4.9 million in the
- Off-Peak account. But, all of this, really, this
- 24 accrued accounting, that the impact happens to be in

## [WITNESS PANEL: LEARY McCluskey]

8

- terms of the interest that is now associated with these
- I took a quick look at the interest that
- 4 we actually have filed with the Staff in terms of the
- 5 period November of '08 through April of '09, and
- 6 compared this, you know, with what it would look like
- 7 had we reflected accrued revenues in the calculation,
- 8 and it has a decrease of about \$155,000 for that six
- 9 month period.

accounts.

2

- 10 This would represent, in terms of -- in
- terms of bills, I don't have the actual figures in
- front of me, but as I remember, I think the cost of gas
- 13 filing that we just submitted was for about 83 to
- 14 \$84 million in total for what we're looking for this
- 15 upcoming winter period. So, this \$155,000 reduction,
- out of the \$83 million, is only about two-tenths of a
- 17 percent. So, if you had a customer that was using -- a
- 18 customer using, I think we use a typical residential
- 19 heating customer uses 932 therms over the winter
- 20 period, that's going to be perhaps less than a \$2.00
- 21 reduction in their total bill for that six month
- 22 period.
- 23 Q. And, Ms. Leary, the Company is prepared to implement
- the Settlement effective as of November 1, 2008 in

## [WITNESS PANEL: LEARY McCluskey]

- order to resolve this docket?
- 2 A. (Leary) Yes, we are.
- 3 MR. O'NEILL: Thank you. I have no
- 4 further questions.
- 5 CHAIRMAN GETZ: Ms. Ross.
- 6 MS. ROSS: Can I confer for a minute?
- 7 (Atty. Ross conferring with Witness
- 8 McCluskey.)
- 9 MS. ROSS: Yes, we have one
- 10 clarification.
- 11 BY MS. ROSS:
- 12 Q. Mr. McCluskey, could you just clarify the statement you
- 13 made earlier about the effective date in the prior
- order on this company.
- 15 A. (McCluskey) Yes. I stated that the Commission had
- issued an order which approved accrued accounting
- starting November 1 of 2005. In fact, that was not
- 18 correct. That was -- that order applied to Northern
- 19 only. The Commission never did issue an order with
- 20 regard to EnergyNorth on that issue.
- 21 Q. Mr. McCluskey, just one final question. Could you tell
- 22 the Commission why Staff supports the Settlement that
- we've reached.
- 24 A. (McCluskey) I believe it's a negotiated settlement. I

### [WITNESS PANEL: LEARY McCluskey]

- think the starting balance, which is really the pointed
- issue, reflects Staff's litigated position, but we've
- 3 agreed to move the starting date to November 1 of 2008.
- 4 I believe we would have argued that it should start at
- 5 November 1, 2005 had we gone to litigation. And, so, I
- 6 think this is certainly a compromise from Staff's
- 7 position. And, so, we think it's reasonable from that
- 8 standpoint.
- 9 MS. ROSS: Thank you. I have no further
- 10 questions.
- 11 CHAIRMAN GETZ: Okay. Commissioner
- 12 Below?
- 13 CMSR. BELOW: No questions.
- 14 CMSR. IGNATIUS: No questions. Thank
- 15 you.
- 16 CHAIRMAN GETZ: Okay. Nothing from the
- 17 Bench. Anything further?
- 18 (No verbal response)
- 19 CHAIRMAN GETZ: Hearing nothing, then
- the witnesses are excused. Thank you very much. Sandy,
- 21 what's the next exhibit number?
- MS. DENO: Twenty-two.
- 23 CHAIRMAN GETZ: Twenty-two. Okay.
- 24 We'll mark as an exhibit in this case and admit into

```
1 evidence the Settlement Agreement filed on July 31 as
```

- 2 "Exhibit Number 22".
- 3 (The document, as described, was
- 4 herewith marked as Exhibit 22 for
- 5 identification and admitted into
- 6 evidence.)
- 7 CHAIRMAN GETZ: Opportunity for closing,
- 8 Ms. Ross.
- 9 MS. ROSS: Yes. I'll be brief. Staff
- 10 supports this Settlement. This was a difficult
- 11 litigation. And, we believe that this outcome is fair.
- 12 It gets us to the accounting methodology that Staff
- 13 believes is correct. It does it at a later date, but
- 14 going forward this should be a better mechanism for
- 15 reconciling these accounts. And, it's consistent with the
- Northern settlement, and it's also consistent with the way
- 17 the electrics reconcile their supply costs. So, we
- 18 support the Settlement.
- 19 CHAIRMAN GETZ: Okay. Thank you.
- 20 Mr. O'Neill.
- 21 MR. O'NEILL: I'll likewise be brief.
- The Company supports the Settlement as a negotiated
- outcome to what had been a very contentious docket. We
- 24 believe that, as Ms. Ross stated, the Settlement is

1	consistent with the way that other companies in New
2	Hampshire treat this issue. And, the date of November 1,
3	2008, as opposed to November 1, 2005, resulted in an
4	outcome that the Company was willing to accept in order to
5	resolve the docket. Thank you.
6	CHAIRMAN GETZ: Okay. Thank you. Then,
7	we'll close this hearing and take the matter under
8	advisement.
9	(Whereupon the hearing ended at 11:08
10	a.m.)
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	